



## Case Study

### State of California Department of Industrial Relations (DIR)

Location: San Luis Obispo, CA

Architect: Fraser Seiple Architects

Services: Energy Modeling, Daylight Design, LEED Energy Credits

**LEED-NC 2.2 - Gold**

#### Overview

The DIR building is a 9,000 SF office space for the State of California. The structure is laid out with optimum orientation and proportions for daylighting and solar control. Green features include solar shading devices, high performance glazing, reclaimed water, cool roofing and paving, FSC certified wood products, solar photovoltaic panels, and multiple daylighting strategies. An innovative system of wind towers above the roof uses negative air pressure from the consistent prevailing winds to drive a passive ventilation system.

#### Energy

The building was modeled using EnergyPro Version 4.415 compliant with California's Title 24 -2005 Energy Efficiency Standards. The proposed design is approximately 26% better than the Standard. Most of the improvement is due to reduced cooling loads and reduced electrical lighting use.



The improvement in cooling loads is due largely to three main factors: improved building envelope, high EER equipment, and the use of integrated fixed temperature economizers set to run during all occupied hours with a temperature limit of 74 deg F. The Baseline building is modeled with a cooling budget of approximately 32,700 kWh. Of this budget, about 5,000 kWh savings can be attributed to the improved envelope, another 10,200 to the high EER equipment, and an additional 8,400 through the use of the integrated economizers. Of the envelope features the most notable are the increase in insulation and the use of high performance glass: PPG Solarban60 (3) Cabaria. Seven single zoned direct expansion (dx)

units were specified with high efficiency ratings. A typical Title 24-code compliant building would typically have units that are 1/3 less energy efficient than the units specified and would not have economizers due to the smaller size of the units (less than 75 kBtu). In combination, the proposed building shows a substantial improvement in cooling load from the Title 24 baseline budget of 32,732 kWh to the proposed 9,169 kWh.

### Lighting

The improvement in interior electrical lighting use can be attributed to two factors: the use of energy efficient fixtures and lamps and the use of photo and occupancy sensors. Natural daylight is brought into the building through the use of sun tubes for top lighting and clerestories for side lighting. Extensive lighting controls have been specified to reduce the use of electrical light during the daylight hours. The Title 24 code allows a lighting power density (LPD) of 1.2 W/SF, but the average LPD for the project was 0.91 resulting in nearly a 20% reduction in predicted energy use. The Baseline budget for interior lights was approximately 31,500 kWh and the Proposed 25,400 kWh.

## Electricity

|                 | Annual Site Energy Use<br>(from UTIL-1 Step 3) |                | Annual Energy Use Costs<br>(Virtual Rate from ECON-1 or Current Elect Rates) |                               |              |               |
|-----------------|--|----------------|--|-------------------------------|--------------|---------------|
|                 | Standard T24 (kWh)                             | Proposed (kWh) | Standard/Baseline Energy Cost  | Proposed Building Energy Cost | Cost Savings |               |
| Exterior Lights | 10335  | 6324           | \$ 1,633   | \$ 999                        | \$ 634       |               |
| Interior Lights | 31543  | 25435          | \$ 4,984   | \$ 4,019                      | \$ 965       |               |
| Space Heating   | 0  | 0              | \$ -   | \$ -                          | \$ -         |               |
| Space Cooling   | 32732  | 9169           | \$ 5,172   | \$ 1,449                      | \$ 3,723     |               |
| Indoor Fans     | 23126  | 19492          | \$ 3,654   | \$ 3,080                      | \$ 574       |               |
| Heat Rejection  | 0  | 0              | \$ -   | \$ -                          | \$ -         |               |
| Pumps           | 0  | 0              | \$ -   | \$ -                          | \$ -         |               |
| DHW             | 0  | 0              | \$ -   | \$ -                          | \$ -         |               |
| Receptacle      | 36738  | 36738          | \$ 5,805   | \$ 5,805                      | \$ -         |               |
| Process         | 3494   | 3494           | \$ 552   | \$ 552                        | \$ -         |               |
|                 | 137968   | 100652         | \$ 21,799  | \$ 15,903                     | \$ 5,896     | <b>Totals</b> |
|                 | 127633   | 94328          | Totals w/o Ext Light   |                               |              |               |

## Natural Gas

|                 | Annual Site Energy Use<br>(from UTIL-1 Step 3) |                   | Annual Energy Use Costs<br>(Virtual Rate from ECON-1 or Current Gas Rates) |                               |                |               |
|-----------------|--|-------------------|--|-------------------------------|----------------|---------------|
|                 | Standard T24 (Therms)                          | Proposed (Therms) | Standard/Baseline Energy Cost  | Proposed Building Energy Cost | Energy Savings |               |
| Exterior Lights | 0  | 0                 | \$ -   | \$ -                          | \$ -           |               |
| Interior Lights | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| Space Heating   | 185  | 171               | \$ 149   | \$ 138                        | \$ 11          |               |
| Space Cooling   | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| Indoor Fans     | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| Heat Rejection  | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| Pumps           | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| DHW             | 442  | 413               | \$ 357   | \$ 334                        | \$ 23          |               |
| Receptacle      | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
| Process         | 0  |                   | \$ -   | \$ -                          | \$ -           |               |
|                 | 627  | 584               | \$ 507   | \$ 472                        | \$ 35          | <b>Totals</b> |
|                 | 627  | 584               | Totals w/o Ext lights  |                               |                |               |

|   |           |
|---|-----------|
| <b>Total Annual Energy Savings</b>          | \$ 5,931  |
| <b>Total Annual Energy Cost of Proposed</b> | \$ 16,375 |
| <b>Total Annual Energy Cost of BaseLine</b> | \$ 22,305 |
| <b>% Savings</b>                            | 27%       |

**Exterior  
Light  
worksht**

|          | Cost=    | Allowed/<br>Installed<br>Watt | x | Full Load<br>Hours of<br>Operation | x | 1/1000=<br>kWh/year | x | Virtual<br>Rate of<br>electricity | Total Use<br>kWh |
|----------|----------|-------------------------------|---|------------------------------------|---|---------------------|---|-----------------------------------|------------------|
| Proposed | \$ 999   | 1575                          |   | 4015                               |   |                     |   | 0.158                             | 6324             |
| Standard | \$ 1,633 | 2574                          |   | 4015                               |   |                     |   | 0.158                             | 10335            |

Full Load Hours of Operation: 365 days \* 5 to 5 =12 hrs  
7 to 5 = 10 hrs  
~ 11 hrs/day (=) 4015

% Process  
Worksht  
=

**Virtual  
Rate of  
Gas  
(therm)**

0.808